

WHENEVER. WHEREVER.
We'll be there.



April 25, 2025

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: Jo-Anne Galarneau
Executive Director and Board Secretary

Dear Ms. Galarneau:


Re: Newfoundland and Labrador Hydro – Application for July 1, 2025 Utility Rate Adjustments – Additional Information

By way of a letter dated April 17, 2025, the Board directed Newfoundland Power Inc. to file supporting information for Schedule 2, page 1 of 2 of Newfoundland and Labrador Hydro's Application for July 1, 2025 Utility Rate Adjustments.

Please find enclosed the additional information requested in the Board's letter dated April 17, 2025.

We trust you will find the enclosed to be in order. Please contact the undersigned with any questions.

Yours truly,



Dominic Foley
Legal Counsel

Enclosures

cc. Shirley Walsh
Newfoundland and Labrador Hydro

Paul Coxworthy
Industrial Customer Group

Shawn Kinsella
Teck Resources Limited

Dennis Browne, K.C.
Browne Fitzgerald Morgan & Avis

Sheryl Nisenbaum
Linde Canada Inc.

Newfoundland Power Inc.

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Supporting information/calculations for Schedule 2, page 1 of 2 of Newfoundland and Labrador Hydro's Application for July 1, 2025 Utility Rate Adjustments.

A. Attachment 1 provides the supporting calculations.

Newfoundland Power Inc.

**Average Billing Impacts – Customer Rates – July 1, 2025
Newfoundland and Labrador Hydro's Impact Only
Supporting Calculations**

Newfoundland Power Inc.

Average Billing Impacts - Customer Rates - July 1, 2025
Newfoundland and Labrador Hydro's ("Hydro") Impact Only
Supporting Calculations¹

Category	Existing Rates (\$000s)				Proposed Customer Rates - Hydro's Impact Only (\$000s)						Billing Change	
	Revenue From Base Rates (A) ²	Rate Stabilization Adjustment (B) ³	MTA (C) ⁴	Customer Billing ⁵ D=A+B+C	Base Revenue E	Rate Stabilization Adjustment Calculation ⁶	Rate Stabilization Adjustment F	MTA Calculation ⁷	MTA G	Customer Billing H=E+F+G	(\$000s) I=H-D	(%) J=I/D
1.1 Domestic	\$456,701	\$76,117	\$12,831	\$545,650	\$456,701	= (2.468 cents/kWh x 3,570,200,000 kWh)/1000	\$88,112	=((\$456,701 + \$88,112) x 0.02407	\$13,119	\$557,932	\$12,282	2.25%
1.1S Domestic Seasonal	1,539	245	43	1,827	1,539	= (2.468 cents/kWh x 11,500,000 kWh)/1000	284	=((\$1,539 + \$284) x 0.02407	44	1,867	\$40	2.19%
5 Total Domestic	\$458,240	\$76,362	\$12,874	\$547,477	\$458,240	= (2.468 cents/kWh x 3,581,700,000 kWh)/1000	\$88,396	=((\$458,240 + \$88,396) x 0.02407	\$13,163	\$559,799	\$12,322	2.25%
2.1 General Service 0-100 kw (110 kVA)	97,383	16,926	2,748	117,057	97,383	= (2.468 cents/kWh x 793,900,000 kWh)/1000	19,593	=((\$97,383 + \$19,593) x 0.02407	2,817	119,793	2,736	2.34%
2.3 General Service 110-1000 kVA	111,628	22,795	3,236	137,659	111,628	= (2.468 cents/kWh x 1,069,200,000 kWh)/1000	26,388	=((\$111,628 + \$26,388) x 0.02407	3,323	141,339	3,680	2.67%
2.4 General Service over 1000 kVA	47,202	10,961	1,406	59,569	47,202	= (2.468 cents/kWh x 514,100,000 kWh)/1000	12,688	=((\$47,202 + \$12,688) x 0.02407	1,443	61,333	1,764	2.96%
14 Total General Service	\$256,213	\$50,682	\$7,390	\$314,285	\$256,213	= (2.468 cents/kWh x 2,377,200,000 kWh)/1000	\$58,669	=((\$256,213 + \$58,669) x 0.02407	\$7,583	\$322,465	\$8,180	2.60%
4.1 Street and Area Lighting	15,968	379	394	16,741	15,968	= (2.468 cents/kWh x 17,900,000 kWh)/1000	442	=((\$15,968 + \$442) x 0.02407	395	16,805	64	0.38%
17 Forfeited Discounts	3,109	0	0	3,109	3,109					3,109	0	0.00%
19 Total	\$733,530	\$127,423	\$20,658	\$881,612	\$733,530	= (2.468 cents/kWh x 5,976,800,000 kWh)/1000	\$147,507	=((\$733,530 - \$3,109 + \$147,507) x 0.02407	\$21,141	\$902,178	\$20,566	2.33%

¹ Minor variances in calculations are due to rounding. Further, for clarity, revenue under both existing and proposed rates (columns A and B) in Hydro's *Application for July 1, 2025 Utility Rate Adjustments, Schedule 2*, page 1 of 2 is determined by applying the ratemaking 2026 test year billing determinants by the customer rates in effect on August 1, 2024 (existing) and July 1, 2025 (proposed for Hydro's impact only).

² Column A is the forecast revenue from base rates under existing customer rates based on the 2026 test year billing determinants. See the response to Request for Information PUB-NP-004, Attachment C, filed as part of the Newfoundland Power's (the "Company") *Wholesale Rate Flow-Through Application*.

2026 Existing Base Revenue	\$ 739,032
Less: Elasticity Impacts	(5,502)
Total 2026 Existing Base Revenue	\$ 733,530

³ Column B is the customer billings related to the Rate Stabilization Adjustment approved by the Board in Order No. P.U. 18 (2024) with effect on August 1, 2024, and the 2026 test year billing determinants.

⁴ Column C is the customer billings related to the Municipal Tax Adjustment ("MTA") Factor approved by the Board in Order No. P.U. 16 (2024) with effect on August 1, 2024, and the 2026 test year billing determinants.

⁵ Column D is the 2026 forecast customer billings under existing customer rates. See *Approval of Compliance with Order No. P.U. 3 (2025) and Customer Rates, Rules and Regulations, effective July 1, 2025, Schedule 1, Appendix F*, page 1 of 1, column C.

⁶ Calculations are based on a Rate Stabilization Adjustment of 2.468 ¢/kWh reflecting Hydro's revised utility rate adjustments targeting a 2.25% rate increase for domestic customers and the Company's 2026 test year billing determinants.

⁷ Calculations are based on the MTA factor approved by the Board in Order No. P.U. 16 (2024) with effect on August 1, 2024. MTA is calculated on a billing cycle basis which results in an immaterial variance of \$9 when compared to the calendar revenue calculation. [(\$733,530 - \$3,109 forfeited discounts + \$147,507 Rate Stabilization Adjustment) x 0.02407 = \$21,132 - \$21,141 in Column G = \$9]